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Date: 1st January 2026

Dear CADENT GAS LIMITED,

CADENT GAS LIMITED submitted Project CLEAN GREEN (the Project) to be considered for funding through the Discovery Phase of Round 5 of the Strategic Innovation Fund (SIF). In our¹ SIF Funding Decision issued on 1st January 2026, we selected the Project² for conditional funding for the Round 5 Discovery Phase and as a result we are now issuing this SIF Project Direction to implement that decision.

CADENT GAS LIMITED must comply with the conditions contained in this SIF Project Direction as a condition of the Project receiving funding through the SIF. These conditions can be found in the Schedule to this document.

Progression through SIF Phases

The SIF consists of a multi-phase approach for Projects in order to mitigate the risk associated with innovations. The Discovery Phase focuses on feasibility, the Alpha Phase on experimental development, and the Beta Phase on deployment and demonstration. The Innovation Challenge issued for each Round will state if a Project can apply directly to Alpha or Beta, without the requirement to have progressed through Discovery and Alpha respectively.

Role of UK Research & Innovation (UKRI)

As per Chapter 1 of the SIF Governance Document³ the role of UKRI is to deliver the SIF in line with the SIF Governance Document - administering the funding programme,

¹ The terms 'we', 'us', 'our' refer to the Gas and Electricity Markets Authority. Ofgem is the office of the Authority.

² Unless otherwise specified, defined terms in this SIF Project Direction have the meaning given to them in Appendix 1 of the SIF Governance Document.

³ <https://www.ofgem.gov.uk/decision/updated-sif-governance-document>

monitoring the delivery of Projects, collating data from Projects on benefits, making recommendations to Ofgem on operational matters, supporting third-party innovators and, where possible, supporting successful Projects to become 'business as usual' activities. To support the success of the Projects and the SIF programme, we expect that the Funding Party and Project Partners collaborate with Ofgem and UKRI.

SIF Project Direction

Paragraph 5.14 of the SIF Governance Document states that a SIF Project Direction will:

- Set out the Project-specific conditions, to which the Funding Party is committing in accepting SIF Funding.⁴
- Require the Funding Party to undertake the Project in accordance with the commitments made in the Application. Where appropriate, the SIF Project Direction may therefore include extracts from the Application or refer to specific sections of the Application.
- Where applicable, set out conditions linked to milestones and deliverables, which Projects must meet.
- Set out the SIF Approved Amount for the Project, that will form part of the calculation contained in the SIF Funding Direction issued by the Authority under chapter 7 of the SIF Governance Document.⁵
- Set out the Project budget that the Funding Party must report against and how variations in the Project budget will be reported.⁶
- Where applicable, set out special information sharing requirements applicable to the Project.⁷
- Set out the mechanism for the Funding Party receiving the SIF Approved Amount as set out in the SIF Funding Direction.⁸

All SIF Project Direction requirements are detailed in the Schedule to this SIF Project Direction.

Decision

Provided the Funding Party complies with the SIF Governance Document and with the Schedule to this SIF Project Direction, the Project is deemed to be an Eligible SIF Project⁹.

⁴ 'Project specific conditions' detailed under Point 3 – 'Condition President' of this SIF Project Direction.

⁵ 'SIF Funding Amount' detailed under Point 5 – 'Condition President' of this SIF Project Direction.

⁶ 'Annex 1 – Project Budget.

⁷ 'Project specific conditions' detailed under Point 3 – 'Condition President' of this SIF Project Direction.

⁸ 'SIF Funding Amount' detailed under Point 5 – 'Condition President' of this SIF Project Direction.

⁹ The meaning 'Eligible SIF Project' is described in Chapter 2 of the SIF Governance Document.

This SIF Project Direction constitutes notice pursuant to section 38A (Reasons for decisions) of the Gas Act 1986.

Marzia Zafar

Deputy Director, Decentralisation & Digitalisation

For and on behalf of the Authority

Schedule to SIF Project Direction

1. PROJECT DETAILS

Application number: 10179797

Project title: Project CLEAN GREEN

Innovation Challenge/Project Phase: Green Gas / Discovery Phase Round 5

Project start date: 1st January 2026

Project end date: 31st May 2026

SIF Approved Amount for SIF Funding: £138,033

2. PREAMBLE

This SIF Project Direction is issued by the Gas and Electricity Markets Authority (the "Authority") to CADENT GAS LIMITED (the "Funding Party") pursuant to the SIF Governance Document issued pursuant to Special Condition 5.7 of the Gas Transporter Licence. It sets out the conditions to be complied with in relation to Project CLEAN GREEN (the "Project") as a condition of it being funded under the SIF Funding Mechanism.¹⁰

Unless otherwise specified, defined terms in this SIF Project Direction have the meaning given to them in the Licence or Appendix 1 of the SIF Governance Document.

References to specific sections of the Funding Party's Application in this SIF Project Direction are, for ease of reference, made by referring to the section number in the Funding Party's Application.

3. PROJECT-SPECIFIC CONDITIONS

In accepting funding for the Project, the Funding Party is subject to the following Project-specific condition(s):

Condition 1

The Funding Party must not spend any SIF Funding until contracts are signed with the Project Partners named in Table 1 for the purpose of completing the Project.

Table 1. Project Partners

BOHR LIMITED
MACE CONSULT LIMITED

¹⁰ The SIF Funding Return Mechanism is defined in the SIF Governance Document.

Condition 2

The Funding Party must report on the financial contributions made to the Project as set out in its Application. Any financial contributions made over and above that stated in its Application should also be reported and included on the Innovation Funding Service (IFS).

Condition 3

The Funding Party must make reasonable endeavours to participate in all meetings related to the Project that they are invited to by Ofgem, UKRI and the Department for Energy Security and Net Zero during the Discovery Phase.

Condition 4

The Discovery phase will last for a period of up to five months from the date the Project Direction is issued; the Project will be allowed a flexible start date within the five-month period. The Project must provide the monitoring officer with the start date of the Project and must be completed before the end of the five-month period.

4. COMPLIANCE

The Funding Party must comply with Special Condition 5.7 of the Gas Transporter Licence, the SIF Governance Document and with this SIF Project Direction.

5. SIF APPROVED AMOUNT

The SIF Approved amount of £138,033 (as detailed under Section 1: Project details of this Project Direction) will be recovered by National Gas from GB customers and transferred to the Funding Party. The Funding Party is responsible for notifying National Gas of the bank account details to which transfers must be made, in addition to completing Annex 2 of this SIF Project Direction. If a Funding Party is required to return funding to National Gas, the reverse applies. The Funding Party must provide bank account details to National Gas within two weeks of accepting this SIF Project Direction.

6. PROJECT BUDGET

The Project Budget is set out in Annex 1 of this SIF Project Direction.

The Funding Party must report on expenditure against each line under the category total in the Project Budget, and explain any projected variance against each line, as part of its detailed report which is to be provided in accordance with Chapter 7 of the SIF

Governance Document. The Funding Party must report variations in the Project budget as outlined in Chapter 6 of the SIF Governance Document.

7. PROJECT IMPLEMENTATION

The Funding Party must undertake the Project in accordance with the commitments it has made in the Application and with the conditions of this SIF Project Direction. These include (but are not limited to) the following:

- (i) complete the Project on or before the Project completion date as detailed under Section 1 of the Schedule of this SIF Project Direction, and
- (ii) disseminate the learning from the Project at least to the level described in Chapter 3 of the SIF Governance Document. Dissemination of learning must be carried out whether the Project was concluded successfully or otherwise.

8. REPORTING

Ofgem and UKRI may issue guidance (and amend it from time to time) about the structure and content of the Project reporting required by Chapter 6 of the SIF Governance Document. The Funding Party must follow this guidance in preparing the reports.

As set out in Chapter 6 of the SIF Governance Document, the Funding Party may be required to submit an end of phase report to the UKRI monitoring officer within six months of the Project ending, if the Project is not planning on submitting an Application into the Alpha Phase, or if the Funding Party submits an Application for the Project into the Alpha Phase but is not successful. Within this report, the Funding Party must submit information related to questions on Project delivery as detailed in Chapter 6, table 6 of the SIF Governance Document. An end of phase report template is available and can be requested from UKRI.

9. MONITORING

The Funding Party must comply with any reasonable request for information by its monitoring officer at UKRI and with related deadlines. Ofgem, with the support of UKRI, will together monitor Project delivery, impacts and benefits. Throughout the term of the Project, progress is monitored by UKRI through a monitoring officer. The monitoring officer is the first point of contact for official notifications, queries and correspondence with UKRI and the Authority, unless otherwise required by this SIF Project Direction.

As detailed in Chapter 6 of the SIF Governance Document, meetings with the monitoring officer will take place at the end of each Project Phase.

10. EVALUATION

The Funding Party has acknowledged when it submitted its Application for this Project, that reporting information and data gathered during the Project's timescales (as detailed in Section 1 of this SIF Project Direction) will be used to evaluate Project performance. In addition, the Funding Party may be required to provide requested information outside of the Project timescales and, in particular, for the period from the Project end date to the end of the SIF Programme. Further data and reporting information may be requested (frequency and method based on requirement) outside of standard monitoring and reporting requirements as deemed necessary. Further data and information requirements must be complied with by the Funding Party and Project Partners.

11. DATA SHARING

As set out in Chapter 3 of the SIF Governance Document, the Funding Party must follow the Data Best Practice Guidance issued by Ofgem in regard to all data gathered or created in the course of a Project. We expect the Funding Party to document any reasons, such as commercial sensitivities, for desensitising data. As defined by, and in accordance with, the Data Best Practice Guidance, Funding Parties must have a data triage process. Where multiple Project Partners are collaborating on a Project, the consortium must adopt a consistent Open Triage Process for the data related to the Project. Ofgem may require that Project information and data is also shared with other specified parties, such as parties working on complementary innovation funding programmes (subject to redaction of sensitive data).

12. CYBER SECURITY

It is the responsibility of the Funding Party and all Project Partners to implement and maintain appropriate security measures to protect personal data in accordance with The GDPR (General Data Protection Regulation)¹¹ and DPA (Data Protection Act) 2018¹². Protection of computer systems from unauthorised access or being otherwise damaged or made inaccessible must be in place alongside effective working practices. These must be maintained in line with the Funding Party's IT management strategies and policies.

¹¹ https://ec.europa.eu/info/law/law-topic/data-protection/data-protection-eu_en

¹² <https://www.legislation.gov.uk/ukpga/2018/12/contents/enacted>

13. PROJECT MILESTONES

The Funding Party must provide an outline in its end of Project Phase meeting with its UKRI monitoring officer that verifies that the Project milestones have been achieved or explains why they have not.

Project milestones are outlined below in Table 2, based upon details contained within Question 7 and Appendix Question 9 in the Funding Party's Application.

Table 2. Project milestones¹³

Reference	Project milestone	Deadline	Overall objectives and key tasks	SIF Funding Request
Milestone 1	Project Management & PMO	24/04/2026	<p>Describe overall Work Package Objectives</p> <ol style="list-style-type: none"> 1. Conduct project management activities including: conduct weekly progress meeting / manage the project plan / manage the risk register. 2. Create and track progress against the project schedule. 3. Manage and distribute communications to all project stakeholders. 	£16,181
Milestone 2	Identify & assess suitable green enrichment gases	20/01/2026	<p>Describe overall Work Package Objectives</p> <p>S1 - Removal of Fossil Propane as an Enrichment Gas & Replace with a Green Alternative</p> <p>Describe the high level tasks to achieve the work package objectives.</p> <ol style="list-style-type: none"> 1. Define Requirements and Success Criteria 2. Technical Feasibility Assessment 	£11,072

¹³ As outlined in in the Application or Project Plan appendix.

			<p>3. Environmental and Regulatory Assessment 4. Cost-Benefit and Risk Analysis (not required at Discovery Phase)</p> <p>Establish performance goals: e.g., enrichment efficiency, environmental impact, safety, cost.</p> <p>Identify operational constraints: compatibility with existing systems, regulatory limits, storage and transport considerations.</p> <p>Survey existing green gases: e.g., Bio-Propane, synthetic methane, Bio-Butane, Ethane,</p> <p>Review academic and industry research: focus on gas properties, enrichment potential, lifecycle emissions.</p> <p>Benchmark against conventional gases: compare performance, cost, and environmental impact.</p> <p>Evaluate chemical and physical properties: flammability, calorific value, compatibility with infrastructure.</p> <p>Model enrichment scenarios: simulate blending ratios, combustion characteristics, and emissions.</p> <p>Assess safety and handling: toxicity, pressure requirements, leak detection.</p>	
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			Conduct lifecycle analysis (LCA): assess carbon footprint, resource use, and sustainability.	
Milestone 3	Market assessment & soft market testing of alternative green enrichment gases	29/01/2026	<p>Describe overall Work Package Objectives</p> <p>S1 - Removal of Fossil Propane as an Enrichment Gas & Replace with a Green Alternative</p> <p>1. Market Research and Data Collection</p> <p>Supply-side analysis:</p> <p>Identify current and emerging suppliers of green enrichment gases. Assess production capacity, distribution infrastructure, and technology readiness.</p> <p>Demand-side analysis:</p> <p>Understand current usage patterns and future demand forecasts. Evaluate customer readiness and barriers to adoption.</p> <p>2. Regulatory and Policy Review</p> <p>Review relevant environmental, energy, and safety regulations.</p>	£5,838

			<p>Identify incentives, subsidies, or constraints affecting market development.</p> <p>3. Soft Market Testing Execution</p> <p>Design and distribute Request for Information (RFI) or Expression of Interest (EOI) documents.</p> <p>Conduct supplier interviews or workshops to gather qualitative insights.</p> <p>Capture feedback on commercial models, delivery timelines, and innovation potential.</p> <p>4. Analysis and Synthesis of Findings</p> <p>Consolidate market intelligence and stakeholder feedback.</p> <p>Identify gaps, risks, and opportunities.</p>	
Milestone 4	Identify suitable control sites	23/01/2026	<p>Describe overall Work Package Objectives</p> <p>S2 - Increased Measurement to Improve Network Intelligence & Optimise Biomethane Injection</p> <p>Describe the high level tasks to achieve the work package objectives.</p> <p>1. Convert historical data sets showing average calorific value across the GB network into a visual representation and identify "hot spots" of highest calorific value</p>	£11,995

			<p>2. Study ADBA data base and other resources to plot location of biomethane injection sites and identify biomethane injection sites that sit inside high calorific zones</p> <p>3. Review network infrastructure and demand profiles in the area (including DAS for each injection site)</p> <p>4. Produce report of findings and recommended sites to study in detail</p>	
Milestone 5	Analysis of existing measurement technology	11/02/2026	<p>Describe overall Work Package Objectives</p> <p>S2 - Increased Measurement to Improve Network Intelligence & Optimise Biomethane Injection</p> <p>Describe the high level tasks to achieve the work package objectives.</p> <p>1. Site operator engagement and interview, discussion of project objectives, site performance, propane injection volumes, issues</p> <p>2. Review relevant design documentation, including upgrader, propane delivery and control arrangements, grid entry unit design (relevant to propane enrichment)</p> <p>3. Review site service reports to understand propane related issues, to feed into CBA and mitigation action development</p> <p>4. Produce report of findings and recommendations per site</p>	£28,341

	Develop measurement and intelligence solution technology options & data flows	11/03/2026	<p>Describe overall Work Package Objectives</p> <p>S2 - Increased Measurement to Improve Network Intelligence & Optimise Biomethane Injection</p> <p>Describe the high level tasks to achieve the work package objectives.</p> <ol style="list-style-type: none"> 1. Examine local network data sets, in terms of availability and access, static v dynamic, accuracy and uncertainty 2. Review of network assets in the vicinity which could potentially be eligible for upgrades (installation of additional measurement to provide additional, dynamic data sets) 3. Review of available CV from daily-metered sites (large consumers) in the area 4. Review of biomethane export to main line connection location, access, land ownership, topological features and other factors affecting potential installation of additional measurement points at/near biomethane connection point 5. Produce report of measurement and intelligence findings and recommendations per site 	£25,844
	Identify 'Toolkit' requirements for biomethane producers	03/04/2026	<p>Describe overall Work Package Objectives</p> <p>S3 - Toolkit for Biomethane Producers</p> <p>Describe the high level tasks to achieve the work package objectives.</p> <ol style="list-style-type: none"> 1. Define factors affecting propane enrichment costs and 	£16,654

			<p>other impacts, at planning, build and operational phases, for user educational purposes and context setting</p> <p>2. Develop list of potential propane mitigation measures applicable at each phase</p> <p>3. Design a simple tool to allow plant developers and operators to input key site information to automatically downselect applicable mitigation actions and potential site-specific savings and benefits</p> <p>4. Perform stakeholder engagement to test tool requirements, value, desired outputs and features, desired format</p> <p>5. Produce toolkit specification, incorporating stakeholder inputs</p>	
	Compile feasibility report (with recommendations)	24/04/2026	<p>Describe overall Work Package Objectives</p> <p>Compile feasibility report (with recommendations)</p> <p>1. Stakeholder Engagement and Communication</p> <p>Prepare briefing materials: for internal and external stakeholders.</p> <p>Facilitate workshops or reviews: to validate findings and gather feedback.</p> <p>Align with sustainability and innovation goals: ensure strategic fit.</p> <p>Describe the high level tasks to achieve the work package objectives.</p>	£22,106



Making a positive difference
for energy consumers

			<ol style="list-style-type: none">1. Deliver a final report summarizing findings, insights, and next steps to Alpha phase.2. Consolidate requirements and prepare for Alpha Phase funding submission	
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2. USE OF LOGO

The Funding Party and the Project Partners, External Funders and Project Supporters or subcontractors¹⁴ must not use the Innovate UK/UKRI and/or Ofgem logo for purposes associated with the Project in any circumstances.

As an alternative for use of both Ofgem and UKRI logos, all external Project communications must include the following standard form of wording:

- (i) "this project is funded by network users and consumers under the Strategic Innovation Fund, an Ofgem programme managed in partnership with UKRI."

For additional guidance, refer to the communications and media guidelines for competition winners, detailed as part of your delivery pack. These guidelines are designed to help with some suggestions and encourage you to take a proactive approach to communicating about your Project.

3. SHARING OF LESSONS LEARNED

The Funding Party is required to ensure that the sharing of lessons learned and the facilitation of knowledge transfer is conducted as effectively as possible, to ensure that all parties, and therefore all consumers including future consumers, can benefit from Projects.

As outlined in Chapters 3 and 6 of the SIF Governance Document, we require the Funding Party to work collaboratively with other Networks and third-party innovators to disseminate the learnings and data from Projects and ensure that these are publicly available.

4. COLLABORATION

The Funding Party must collaborate with third-party innovators as Project Partners, as well as work closely with other parties in the energy supply chain, as set out in Chapter 3 of the SIF Governance Document.

The Funding Party must collaborate with other parties and with UKRI to organise an annual conference in a format appropriate to enabling the building of consortiums and disseminating learning widely. The conference may be a single event for gas and electricity, or more than one event, as appropriate.

¹⁴ As detailed in the Application.

5. AMENDMENT OR REVOCATION

As set out in Chapter 7 of the SIF Governance Document, this SIF Project Direction may be amended or revoked under the following circumstances:

- (i) if the Funding Party considers that there has been a material change in circumstance that requires a change to the SIF Project Direction, and the Authority agrees; or
- (ii) to reflect amendments made to the Licence.

6. HALTING OF PROJECTS

This SIF Project Direction is subject to the provisions contained in Chapter 7 of the SIF Governance Document relating to the halting of Projects. By extension, this SIF Project Direction is subject to any decision by the Authority to halt the Project to which this SIF Project Direction relates and to any subsequent relevant SIF Funding Direction issued by the Authority pursuant to Special Condition 5.7 of the Gas Transporter Licence.

Further to the requirements in Chapter 7 of the SIF Governance Document, in the event the Authority decides to halt the Project to which this SIF Project Direction relates, the Authority may issue a statement to the Funding Party clarifying the effect of that halting decision as regards the status and legal force of the conditions contained in this SIF Project Direction.

NOW THEREFORE:

In accordance with the SIF Governance Document issued pursuant to Special Condition 5.7 of the Gas Transporter Licence of the Licence, the Authority hereby issues this SIF Project Direction to the Funding Party in relation to the Project.

This constitutes notice of reasons for the Authority's decision pursuant to section 38A (Reasons for decisions) of the Gas Act 1986.

Failure to comply with the conditions of this SIF Project Direction means that Ofgem may treat all or part of the SIF Approved Amount received by the Funding Party as SIF Disallowed Expenditure.

ANNEX 1: PROJECT BUDGET

SIF Project Direction costs	
Cost Category	Total Project costs (£)
Labour	154,929
Materials	-
Subcontracting	-
Travel and subsistence	342
Other costs	-
Total	155,271

Project Partner	Total project costs (£)	Project contribution (£)	Total SIF Funding requested (£)	Project contribution (%)
CADENT GAS LIMITED	8,335	834	7,501	
MACE CONSULT LIMITED	73,644	8,712	64,932	
BOHR LIMITED	73,292	7,692	65,600	
Total	£155,271.00	£17,238.00	£138,033.00	12%

**ANNEX 2 TO SCHEDULE: TEMPLATE OF BANK ACCOUNT DETAILS TO BE PROVIDED
TO EITHER NGT (BOX.GSOSETTLEMENTS@NATIONALGRID.COM) OR NESO
(revenue.invoice@neso.com)**

Company name:

Primary Contact Details (only one contact permitted)

First Name:

Last Name:

Email address:

Mobile phone number:

Work phone number:

Address details

Address name:

Street address:

City:

State / region:

Post code:

PO box: (if applicable)

PO box post code: (if applicable)

Banking details

These should be evidenced in non-editable format. The evidence provided must show company name and bank details and it should be dated within the last 6 months.

Any of the below documents will suffice:

- Bank statement (scanned document)
- Void cheque
- Paying in slip
- Screenshot of online banking (showing a logged-in account with bank account and sort code, with browser visible)